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COMING NEXT MONTH The June issue of E&P will focus on completions. Other features will cover marine seismic, drilling advances, sliding sleeve advances, surface systems, and well intervention. The unconventional report will focus on the Permian Basin. As always, while you’re waiting for your next copy of E&P, be sure to visit EPMag.com for the latest news, industry updates and unique industry analysis.

ABOUT THE COVER The massive Mad Dog platform is BP’s only floating spar facility in the Gulf of Mexico. In 2016 the company sanctioned the Mad Dog 2 project that will include a new floating production platform with a capacity to produce up to 140,000 bbl/d from up to 14 production wells. Left, Hess’ average well in the Bakken last year was drilled and completed for $5.6 million. (Cover photo by Marc Morrison, courtesy of BP; Left photo courtesy of Hess Corp.; Cover design by Felicia Hammons)